GOVERNMENT OF INDIA
POWER
LOK SABHA

UNSTARRED QUESTION NO:3353
ANSWERED ON:11.12.2000
LOAN FROM POWER FINANCE CORPORATION TO STATES
CHANDRA BHUSHAN SINGH

Will the Minister of POWER be pleased to state:

(a) whether the Power Finance Corporation (PFC) has taken anydecision to provide loan assistance to States at four percent interest subsidy under the Accelerated Power Generation and Supply Programme;

(b) if so, the details thereof;

(c) whether the States have been asked to submit proposals to the PFC by September 15, 2000;

(d) if so, whether the State Governments have sent their proposals to the P.F.C.;

(e) if so, the details thereof, State-wise; and

(f) the action taken by the Government in this regard?

Answer

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA)

(a) & (b): PFC has been extending loan assistances to States underconcessional funding under the Accelerated Generation and Supply Programme (AG&SP) initiated in 1997-98 with the objective of augmenting power supply in the shortest possible time.

The types of projects covered under the programme include:

i) Renovation, Modernisation and Life Extension Projects (Thermal & Hydel)
ii) Missing Transmission Links and System Improvement Schemes like installation of capacitors, meters etc.
iii) On-Going Thermal and Hydel Generation Projects.

The programme also provides for financial assistance in the form of grants for Studies to be carried out by SEBs.

Under the Programme, the Government of India provides InterestSubsidy on disbursements made by PFC to the eligible projects at 4% below the normal lending rate (5% below the normal lending rate for projects situated in North-Eastern States).

Following the success of scheme in 1997-98, Government of Indiain 1998-99 approved continuation of the programme during the entire Ninth Plan period. Besides, the programme was extended to cover Central Power Utilities. The programme also provided for 1% additional subsidy to the States which set up State Electricity RegulatoryCommissions (SERCs) by 31st March 1999.This subsidy, however, was for the year 1998-99 only.

(c) to (f): In accordance with the guidelines, PFC has been receivingand sanctioning the proposals for provision of financial assistance from its borrowers ever since the programme was initiated in the year 1997- 98. State-wise details of schemes sanctioned by PFC under AG&SP upto March 2000 are given in Annexure.

ANNEXURE

ANNEXURE REFERRED TO IN PARTS (c) TO (f) OF THE UNSTARRED QUESTION NO.3353 TO BE ANSWERED IN LOK SABHA ON 11.12.2000 REGARDING LOAN FROM POWER FINANCE CORPORATION TO STATES.

Status of completion of Generation Projects identified under AG&SP (in 1997-98)

(All amounts in Rs. crores)

Sl.No.	Name of Scheme	Borrower	Estimated Completion Cost	PFC Loan Sanction	MW Commissioned upto March, 2000
1.	GNDTPP Units 5&6 (2x210 MW)	PSEB	1189.00	300.00	420
2.	Kothagudam TPS unit 10 (1x250 MW)	APGENCO	1462.45	95.00	250
3.	Suratgarh TPS (2x250 MW)	RSEB	2157.00	425.00	500
4.	Gandhinagar TPS unit 5 (210 MW)	GSECL	665.00	130.00	210
5.	Wanakbori TPS unit 7 (210 MW)	GSECL	730.00	120.00	210
6.	Bhadra RBC (1x6 MW)	KPCL	23.37	11.00	6
7	Kodasalli St. II HEP (3x40 MW)	KPCL	264.77	50.00	120
8.	Ranjit Sagar HEP (4x150 MW)	PSEB	2976.00	340.00	-
9.	Rajghat HEP (3x15 MW)	MPEB	131.25		

18.00
45
10.
Birsinghhpur Extn.

(2x210 MW)
MPEB
1575.80
408.00
420
11.
Upper Indravati HEP

(4x150 MW)
OHPC
1116.30
320.00
300
12.
Gerusappa HEP

(4x60 MW)
KPCL
531.14
180.00
-
13.
Pykara HEP Ultimate stage

(3x50 MW)
TNEB
-
-
-
14.
Likim Ro HEP

(3x8 MW)
NAGALAND

178.84
28.00
-
15.
North Koel HEP

(2x12 MW)
BHPC
-
-
-
16. Malankaram HEP (3x3.5 MW) KSEB - - -

Total (3830 MW) 13001 2425 2481

Status of additional Generation Projects included under AG&SP (All amounts in Rs. crores)

Sl.No. Name of Scheme Borrower Estimated Completion
Cost PFC loan Sanction MW
Commissioned
by Mar`2000

1. Raichur TPS unit 5 & 6(2x210 MW) KPCL 1525.00 300.00 420.00

2. Singur HEP (2x7.5 MW) APGENCO 40.58 16.00 15.00

3. Srisailam LB HEP(6x150 MW) APGENCO 2324.55 110.00 -

4. Karbi Langpi HEP (2x50 MW) ASEB 253.00 125.00 -

5. Kau-Tlabung Small HEP(2x1.5 MW) MIZORAM 25.52 3.43 -
6. Teiri Small HEP (3x1 MW) MIZORAM 25.13 5.00 3.00

7 Tuipang Lui Small HEP (2x1.5 MW) MIZORAM 30.19 3.60 -

8.
Tsutha Mini HEP

(2x350 KW)
NAGALAND
6.74

1.09
0.70

9.
Telengsao Mini HEP

(3x200 KW)
NAGALAND
6.62

3.30
-
10.
Horangki HEP

(3x500 KW)
NAGALAND
12.18

5.50
-
11.
Ranganadi HEP

(3x135 MW)
NEEPCO
1342.70
130.00
-
12.
Doyang HEP

(3x25 MW)
NEEPCO
758.50
40.00
-
13.
Aliyar Small HEP

(2x1.25 MW)
TNEB
10.49

5.00
-
14.
Mukuruthy Mini HEP

(2x350 KW)
TNEB

5.29

2.50
-
15.
Thirumurthy Dam Mini HEP

(3x650 KW)
TNEB
12.50
6.00
-
16.
Perunchani Dam Mini HEP

(2x650 KW)
TNEB

8.81

3.50
-
17.
Bhavani Kattalai Barrage-I HEP

(2x15 MW)
TNEB
155.34
77.60
-
18.
Ghanvi HEP

(2x11.25 MW)
HPSEB
94.64
61.50
-
19.
Larji HEP

(3x42 MW)
HPSEB
796.98
398.00
-
20.
Panipat TPS Unit 6

(1x210 MW)
HPGCL
854.38
300.00
-
21.
Western Yamuna Canal HEP II

(2x7.2 MW)
HPGCL
90.00
56.00
-
22.
Bansagar Tons HEP Ph.II

(2x15MW) & Ph.III (3x20MW)
MPEB
267.00
185.00
-
23.
Khaperkheda TPS Units 3&4

(2x210 MW)

MSEB
1855.00
500.00
-
24.
Balimela HEP Extn. Units 7&8

(2x75 MW)
OHPC
233.32
119.18
-
25.
Nathpa Jhakri HEP

(6x250 MW)
NJPC
7912.00
138.00
-

Total (4496 MW) 18646.46 2595.2 439 MW

STATUS OF R&M PROJECTS COVERED UNDER AG&SP (UPTO 3/2000) THERMAL POWER STATIONS

(All Amounts in Rs.crores)

Sl.No.	Borrower	Name of Project	Cost of Project	Amount Sanctioned	Amount Disbursed
1	PGENCO	KOTHAGUDEM TPS R&M II (8th PLAN)	39.26	14.55	8.80
2	APGENCO	NELLORE TPS 8 th PLAN	13.85	9.15	9.15
3	APGENCO	R&M OF CHP AT KOTHAGUDEM-A TPS	5.04	3.50	1.62
4	APGENCO	R&M OF KOTHAGUDEM TPS-A (PAGER)	6.09	4.30	1.02
5	APGENCO	R&M OF KOTHAGUDEM TPS-D (PAGER)	7.19	5.00	4.73
6	APGENCO	R&M OF VIJAYWADA TPS (PAGER)	26.37	18.50	10.54
7	APGENCO	R&M OF RAYALSEEMA TPS (PAGER)	4.19	2.90	2.26
8	ASEB	R&M OF NAMRUP TPS (3x23+1x12.5+1x 30+1x22.5 MW) UNIT 1 TO 6	62.66	30.30	22.54
9	ASEB	R&M OF LAKWA TPS (4x15 MW+3x20 MW) UNIT 1 TO 7	76.22	53.35	20.52
10	ASEB	R&M OF CHANDRAPUR TPS UNIT-I (30 MW)	6.31	4.28	1.67
11	BSEB	R&M OF PATRATU TPS UNITS 6 & 10	108.50	76.00	0.00
12	GEB	UKAI TPS 8TH PLAN R & M	2.12	15.00	13.50
13	GEB	R & M OF DHUVRAN TPS	23.00	15.90	11.01
14	GEB	R & M OF WANAKBORI TPS	12.90	9.00	5.25
15	GEB	R&M OF UKAI TPS	4.40	2.92	2.55
16	GEB	R&M OF GANDHI NAGAR TPS	2.90	2.03	0.87
17	GEB	LIFE EXTENSION OF DHUVARAN TPS	22.00	15.40	7.50
18	GEB	R&M OF WANAKBORI TPS	89.97	47.00	7.05
19	GEB	R&M OF GANDHINAGAR TPS	59.61	41.70	0.00
20	GEB	R&M OF DHUVARAN TPS	3.73	2.60	0.00
21	GEB	R&M OF UKAI TPS	72.99	51.10	0.00
22	HPGCL	CLARIFIER WITH CHLORINATION PLANT AT FARIDABAD TPS (3x60 MW)	2.74	1.83	1.71
23	HPGCL	UPRATING OF MILLING SYSTEM UNITS I & II OF PANIPAT TPS	15.00	10.50	10.50
24	HPGCL	PROVISION OF MODIFIED ESP AT PANIPAT TPS UNITS I & II	26.60	14.32	12.89
25	HPGCL	REFURBISHMENT OF PANIPAT TPS (4x110 MW)	333.00	39.33	22.45
26	HPGCL	MILLING SYSTEM OF PANIPAT TPS UNIT I&II	22.00	4.90	4.90

27 HPGCL ENV. UPGRADATION OF PANIPAT TPS 13.72 9.60 0.00
28 HPGCL R&M OF FARIDABAD TPS 14.50 10.10 0.00
29 KPCL R & M OF RAICHUR TPS 4.71 3.30 3.30
30 MPEB KORBA EAST TPS R&M-II (8TH PLAN) 26.56 4.41 3.81
31 MPEB AMARKANTAK TPS 8TH PLAN 28.16 5.39 4.41
32 MPEB KORBA WEST TPS 8TH PLAN 10.35 6.87 6.41
33 MPEB R&M OF AMARKANTAK TPS 35.54 2.81 2.21
34 MPEB R&M OF KORBA (EAST) TPS 11.11 7.80 6.15
35 MPEB R&M OF SATPURA TPS 41.00 28.70 24.07
36 MPEB R&M OF KORBA (WEST) TPS 26.23 18.30 10.42
37 MPEB REHAB. & REFURBISHMENT OF KORBA
EAST TPS (POWER HOUSE -II) 291.73 240.60 43.05
38 MPEB REHAB. & REFURBISHMENT OF KORBA
EAST TPS (POWER HOUSE -III) 162.47 134.00 24.75
39 MPEB REHAB. & REFURBISHMENT OF AMARKANTAK
TPS (POWER HOUSE -II) 224.00 184.80 16.76
40 MSEB PARLI TPS R&M-II (8TH PLAN) 7.14 2.44 2.40
41 MSEB NASIK TPS R&M-II (8TH PLAN) 16.92 11.50 11.50
42 MSEB CHANDRAPUR TPS- R&M II (8TH PLAN) 14.81 10.40 10.40
43 MSEB EFFLUENT TREATMENT PLANT AT KORADI TPS 7.46 2.23 1.80
44 MSEB EFFLUENT TREATMENT PLANT AT NASIK TPS 4.01 1.31 1.06
45 MSEB EFFLUENT TREATMENT PLANT AT PARLI TPS 4.01 1.31 1.31
46 MSEB EFFLUENT TREATMENT PLANT AT BHUSAWAL TPS 2.58 0.85 0.73
47 MSEB ON LINE CONDENSOR CLEANING SYS. OF
EXISTING TPS 43.25 4.55 4.55
48 MSEB R&M OF CHANDRAPUR TPS 34.72 24.30 3.65
49 MSEB ADDL. R&M OF BHUSAWAL TPS 8.19 5.75 0.86
50 MSEB ADDL. R&M OF KHAPERKHEDA TPS 15.68 11.00 1.65
51 MSEB ADDL. R&M OF PARLI TPS 20.75 14.50 2.18
52 MSEB ADDL. R&M OF KORADI TPS DURING 9TH PLAN 40.80 28.55 4.28
53 MSEB ADDL. R&M OF NASIK TPS 15.36 10.75 2.01
54 PSEB R&M OF UNITS I TO IV OF GNDTPS,BHATINDA 67.41 30.75 29.42
55 RSEB R&M OF KOTA TPS STG -I&II 14.63 10.20 1.67
56 TNEB TUTICORIN R&M-II (8TH PLAN) 13.82 6.04 6.04
57 TNEB ENNORE R&M II (8TH PLAN) 68.90 25.40 21.12
58 TNEB RENOVATION & REFURBISHMENT OF ENNORE TPS 291.00 239.00 120.36
59 UPRVUNL R & M OF OBRA TPS (1x50+2x100+5x200 MW) 126.60 88.60 87.92
60 UPRVUNL R&M OF ANPARA `A` TPS 26.10 17.00 0.00
61 UPRVUNL R&M OF PARICHA TPS 32.80 20.80 0.00
62 UPRVUNL R&M OF 2x110 MW PARICHA TPS (PAGER) 8.02 5.30 0.00
63 WBSEB ENVIRONMENTAL UPGRADATION SCHEME FOR
SANTALDIH TPS 45.00 32.00 25.78
64 WBPDCL KOLAGHAT TPS STG I 8TH PLAN R&M 17.86 9.26 2.58
65 DPL AUG. OF 110 MW UNIT 6 ESP 9.72 6.80 0.69
66 DPL R&M AND LE OF DPL STATION
(2x30+2x70+1x77 MW) 363.45 286.82 71.44
67 DVC ENVIRONMENTAL UPGRADATION SCHEME
OF BOKARO `B` TPS 22.00 15.40 15.08
68 DVC REHAB. OF DAMAGED TURBINE GENERATOR
OF BOKARO `B` TPS 29.12 20.40 0.00

Total 3340.83 2095.24 758.84

STATUS OF R&U PROJECTS COVERED UNDER AG&SP (UPTO 3/2000)

HYDEL POWER STATIONS (All amounts in Rs.crores) Amount sanctioned

Sl.No.	Borrower	Name of Project	Cost of Project	Amount Sanctioned	Amount Disbursed
1	APGENCO	SRISALEM H.E.P (7x115 MW)	16.32	11.40	9.42
2	APGENCO	LOWER SILERU H.E.P (4x115 MW)	13.35	9.30	5.67
3	APGENCO	REHABILITATION AND R&M OF SRISAILAM RB PH (7x110 MW)	11.42	8.00	4.49
4	GEB	R & U OF UKAI H.E.P (4x75 MW)	20.17	14.10	14.10
5	HAR.GOVT.	BHAKRA RIGHT BANK H.E.P. (5x120 MW)	77.50	21.54	21.54
6	HAR.GOVT.	R & U OF KOTLA	18.90	4.59	4.59
7	HAR.GOVT.	R & U OF GANGUWAL HEP	18.90	4.58	4.58
8	HAR.GOVT.	RM&U OF PONG HEP	1.28	0.69	0.36
9	HAR.GOVT.	RM&U OF GANGUWAL PH UNIT-III	8.68	6.08	5.86

(24.2 MW)
10 HAR.GOVT. RM&U OF KOTLA PH UNIT-II 8.68 6.08 5.88
(24.2 MW)
11 HPSEB R & U OF BASSI HEP (4x15 MW) 5.35 3.70 2.89
12 HP GOVT. BHAKRA RIGHT BANK H.E.P. 77.50 1.31 1.31
(5x120 MW)
13 HP GOVT. R & U OF KOTLA 18.90 0.28 0.28
14 HP GOVT. R & U OF GANGUWAL HEP 18.90 0.28 0.28
15 HP GOVT. RM&U OF GANGUWAL PH UNIT-III 0.53 0.37 0.37
(24.2 MW)
16 HP GOVT. RM&U OF KOTLA PH UNIT-II (24.2 MW) 0.53 0.37 0.35
17 VVNL R & U OF MAHATAMA GANDHI HEP AT JOG 33.90 23.50 20.81
18 VVNL R&U OF SHIVASAMUNDRAM HEP 68.38 48.00 7.20
19 KPCL R&U OF NAGJHARI POWER HOUSE 24.52 17.20 12.01
UNIT 1&3 (6x135 MW)
20 MSEB R&U OF BHIRA TAIL RACE HEP (2x40 MW) 1.75 1.20 0.18
21 MSEB R&U OF KOYNA HEP 14.00 9.80 1.69
22 MSEB TILLARI HYDRO POWER STATION (1x60 MW) 3.50 2.40 0.00
23 OHPC R&U OF HIRAKUD-I(BURLA) HEP UNITS 126.14 88.00 0.00
3 & (2x24 MW TO 2x32 MW)
24 PSEB R & U OF KOTLA HEP OF BBMB 18.90 6.31 6.31
25 PSEB R & U OF GANGUWAL HEP OF BBMB 18.90 6.32 6.32
26 PSEB RM&U OF GANGUWAL PH UNIT-III (24.2 MW) 11.98 8.39 4.69
27 PSEB RM&U OF KOTLA PH UNIT-II (24.2 MW) 11.98 8.39 4.69
28 RAJ.GOVT. BHAKRA RIGHT BANK H.E.P. (2x120 MW) 77.50 9.44 9.44
29 RAJ.GOVT. R & U OF KOTLA 18.90 2.02 2.02
30 RAJ.GOVT. R & U OF GANGUWAL HEP 18.90 2.02 2.02
31 RAJ.GOVT. RM&U OF PONG HEP 4.51 2.43 1.25
32 RAJ.GOVT. RM&U OF GANGUWAL PH UNIT-III(24.2 MW) 3.81 2.66 2.66
33 RAJ.GOVT. RM&U OF KOTLA PH UNIT-II (24.2 MW) 3.81 2.66 2.58
34 TNEB RENOVATION OF PYKARA HY. POWER STATION 17.06 9.25 9.25
35 TNEB R&U OF METTUR DAM POWER HOUSE(4X10 MW) 63.10 44.20 6.63
36 TNEB R&U OF PAPANASAM HY. POWER HOUSE(4X7MW) 46.75 32.70 4.91

Total 905.20 419.56 186.63

STATUS OF AUGMENTATION OF SUPPLY PROJECTS COVERED UNDER AG&SP (UPTO 3/2000)

(All Amounts in Rs.crores)

Sl.No. Borrower Name of Project Cost of Project Amount Sanctioned Amount Disbursed

CAPACITORS

1 GEB 500 MVAR HT CAPACITOR BANKS 19.73 10.45 0.00
2 HVPNL 409 MVAR CAPACITOR BANKS 13.97 11.20 1.68
3 HPSEB 71 MVAR CAPACITOR BANKS 3.91 2.70 0.41
4 HPSEB 219 MVAR SHUNT CAPACITOR 11.27 9.00 1.35
5 KPTCL 300 MVAR SHUNT CAPACITORS 8.30 6.70 4.30
6 KPTCL 500 MVAR CAPACITOR BANKS 13.92 11.10 10.87
7 KPTCL 1060 MVAR CAPACITOR BANKS 25.00 20.00 3.00
8 MPEB 255 MVAR CAPACITOR BANK INSTALLATION 4.43 3.54 3.41
9 MPEB 310 MVAR SHUNT CAPACITORS 10.57 8.45 2.92
10 MSEB 560 MVAR HT SHUNT CAPACITORS 20.71 16.60 15.13
11 NAGALAND 11.9 MVAR SHUNT CAPACITOR 0.85 0.60 0.00
12 PSEB 1292 MVAR H.T. SHUNT CAPACITOR 40.40 32.00 32.00
13 RSEB 300 MVAR SHUNT CAPACITORS 8.60 6.67 6.67
14 UPPCL 420 MVAR,33 kV CAPACITOR BANKS 13.88 11.10 10.23
15 GOA 100 MVAR HT SHUNT CAPACITORS 6.06 4.84 4.14

MISSING TRANSMISSION LINKS

16 APTRANSCO 220/132 KV S/S AT NARKATTAPALLY 96.00 57.60 53.41
& POWER EVAC. LINES FROM ER

17	APTRANSCO COUNTERPART OF OECF FOR EVAC. LINES FROM SRISAILAM LB PH	395.65	40.10	18.45
18	GEB REPL. OF CYCLONE DAMAGED 220/132 kV TRANS. LINES & EQUIPMENT	20.60	7.02	0.00
19	HPSEB 220 kV THEIN-JASSORE S/C LINE	9.58	5.70	3.37
20	HPSEB AUG. OF 220 kV JASSORE S/S	5.87	3.10	3.10
21	KPTCL 400 kV D/C TALAGUPPA-NELAMANGALA POWER EVACUATION LINE	278.00	195.00	114.99
22	KPTCL 220 KV D/C VARAHI-SHIMOGA EVACUATION LINE	33.40	23.40	19.77
23	MPEB 220 kV S/S AT GUNA & ASSO. WORKS	37.10	22.30	19.40
24	MPEB ESTB.OF 132kV TR. LINE FOR EVAC. OF POWER FROM BANSAGAR HEP	139.00	9.70	0.20
25	MPEB 400 kV NAGDA-SARDAR SAROVAR LINE & ASSO. WORKS	167.43	117.00	30.83
26	MSEB CHANDRAPUR-PADGHE HVDC LINE	1602.00	200.00	200.00
27	MSEB 400 KV TRANS. SYS. FOR EVAC. OF POWER FROM DHABOL PS.	296.00	133.00	131.03
28	MSEB EVAC. OF POWER FROM KHAPARKHEDA TPS EXTN. UNITS 3&4	84.25	50.50	11.92
29	MSEB CHANDRAPUR-PADGHE HVDC LINE	1651.00	17.00	16.85
30	NAGALAND 132 kV S/C DOYANG-MOKOKCHUNG LINE & S/S BAY EXTENSION	8.22	4.90	4.69
31	NAGALAND 132 kV KOHIMA S/S BAY EXTN. & DOYANG-KOHIMA LINE	4.10	2.50	2.50
32	NAGALAND AUG. OF 66 kV MOKOCHUNG-ZUNHEBOTO LINE & MOKOCHUNG S/S	17.20	12.00	0.00
33	GRIDCO RESTORATION OF CYCL. DAMAGED 220 KV MOHNA-NARENDRAPUR	2.59	2.59	0.00
34	PSEB TRANS. SYSTEM FOR EVACUATION OF POWER FROM GHTP	105.00	55.00	55.00
35	RSEB 400 kV S/C SURATGARH-RATANGARH LINE	81.50	49.00	49.00
36	TNEB 110 kV POWER EVACUATION SYSTEM FROM BASIN-BRIDGE	33.40	20.00	20.00
37	TNEB 230 kV D/C METTUR-HOSUR MISSING TRANS.LINK & ASSO. WORKS	60.00	42.00	10.10
38	TNEB POWER EVACUATION LINE FROM PILLAIPERUMALNALLUR GTPP	54.30	38.00	11.05
39	UPPCL R&M OF EQIPMENTS IN TRANS. SYSTEM OF WESTERN UP	9.90	6.90	0.00

INSTALLATION OF METERS

40	APTRANSCO INSTALLATION OF SINGLE PHASE METERS	42.20	33.80	13.75
41	ASEB SINGLE PHASE ENERGY METERS	16.77	13.40	0.00
42	GEB REPL OF CYCLONE DAMAGED UD SYSTEM EQUIPMENT	3.56	3.56	0.00
43	KPTCL IMPROVEMENT OF METERING SYSTEM IN KEB	16.08	9.70	7.34
44	KPTCL REPLACEMENT OF LT METERS FOR FEEDERS<40 HP	50.00	40.00	40.00
45	KPTCL REPLACEMENT OF METERS>40 HP	22.29	13.60	11.29
46	KPTCL REPLACEMENT OF METERS	169.00	135.20	20.28
47	MPEB REPLACEMENT OF ELECTRONIC METERS/EQUIPMENTS	5.62	3.40	0.00
48	NAGALAND METER TESTING LABS AT DIMAPUR & KOHIMA	5.34	3.80	3.46
49	RSEB LT LESS SYSTEM OF JAIPUR DISTRICT	102.13	61.30	61.30
	Total	5826.68	1587.02	1029.19